

October 30, 2018

TO: Each Municipal Clerk and County Executive or Administrator of the Municipalities and Counties of New Jersey Served by Jersey Central Power & Light Company

TOWNSHIP OF HOWELL
 RECEIVED
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 CLERK'S OFFICE

RE: In the Matter of the Verified Petition of Jersey Central Power & Light Company For Approval of An Infrastructure Investment Program (JCP&L Reliability Plus) BPU Docket No. EO18070728

Dear Sir/Madam:

Jersey Central Power & Light Company ("JCP&L" or the "Company") is proposing the JCP&L Reliability Plus Infrastructure Investment Program ("JCP&L Reliability Plus" or "Program"). The Company proposes to accelerate electric distribution infrastructure investment to meet expected future storm-related and blue-sky challenges as well as to enhance long-term distribution system safety, reliability, and resiliency and support economic growth in New Jersey.

JCP&L herewith serves upon you a copy of the Notice of the Filing and Public Hearings for approval of the Program.

PLEASE TAKE NOTICE that the Board has scheduled public hearings on this matter at the times and places set forth in the enclosed Public Notice.

Copies of the Verified Petition, together with supporting attachments, are available for inspection at the Company's regional headquarters at 300 Madison Avenue, Morristown, New Jersey 07962, and 101 Crawfords Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, at each of the Company's local business offices, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Box 350, Trenton, New Jersey 08625 during normal business hours 9:00 a.m. - 4:30 p.m.

COPIES TO:	COUNCIL	MANAGER	FINANCE	ENGINEER	ATTORNEY	POLICE	PW	REC	PLAN BD	CONST CODE	CODE ENF	LAND USE	PURCHASING	TAX COLLECTOR	TAX ASSESSOR	SENIOR DIRECTOR	POST	OTHER
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Monday through Friday, and on the Company's website at: www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

JCP&L will be pleased to furnish you with any assistance or additional information that you may reasonably require.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark A. Mader". The signature is fluid and cursive, with a long horizontal stroke at the end.

Mark A. Mader
Director
Rates & Regulatory Affairs-NJ

Enclosure

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF AN INFRASTRUCTURE INVESTMENT PROGRAM (RELIABILITY PLUS)

Notice of a Filing And Notice of Public Hearings BPU Docket No. EO18070728

TAKE NOTICE: that, on July 13, 2018, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking the Board's approval of the proposed JCP&L Reliability Plus Infrastructure Investment Program ("JCP&L Reliability Plus" or "Program"), including its associated cost recovery mechanism.

JCP&L seeks Board approval to accelerate electric distribution system capital investment of \$386.8 million over four years, beginning on January 1, 2019. During the Program, the Company proposes projects to enhance overhead circuit reliability and resiliency (including enhanced vegetation management), enhance substation reliability, install Distribution Automation and make underground system improvements. The Company submits that the JCP&L Reliability Plus projects will enhance the safety, reliability and resiliency of service and its distribution system during storm and non-storm conditions and promote economic growth in New Jersey. In conjunction with implementation of the Program, JCP&L will seek

Board approval to recover in rates via proposed Tariff Rider RP for the revenue increases associated with the capital investment costs of JCP&L Reliability Plus. Although the Company is not seeking an increase at this time, JCP&L seeks authority to recover a return on and return of its investment through semi-annual adjustments to its base rates beginning on November 1, 2019. The Company estimates that rate changes for electric rates effective November 1, 2019 would increase rates by approximately \$2.5 million. These rate changes are only current estimates and are subject to change.

The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L Reliability Plus and the approximate net effect on customers in various rate classes of the proposed increases in charges, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER RP CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JULY 1, 2018

Summary of Bill Impact

Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)

	Current Monthly Bill	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8
Effective Date:	7/1/2018	11/1/2019	5/1/2020	11/1/2020	5/1/2021	11/1/2021	5/1/2022	11/1/2022	5/1/2023
Rate Class									
Residential (RS)	\$107.07	\$0.26	\$0.43	\$0.79	\$0.87	\$1.33	\$1.30	\$1.85	\$1.89
Residential Time of Day (RT/RGT)	\$154.26	\$0.26	\$0.70	\$0.79	\$1.42	\$1.34	\$2.10	\$1.86	\$2.84
General Service – Secondary (GS)	\$577.27	\$1.32	\$2.49	\$4.05	\$5.09	\$6.88	\$7.54	\$9.59	\$10.68
General Service – Secondary Time of Day (GST)	\$30,451.48	\$64.19	\$121.24	\$199.69	\$249.62	\$342.33	\$370.86	\$477.84	\$527.76
General Service – Primary (GP)	\$35,211.46	\$73.30	\$128.28	\$229.07	\$265.72	\$384.83	\$384.83	\$540.60	\$558.92
General Service – Transmission (GT)	\$92,550.40	\$124.10	\$248.20	\$403.32	\$527.41	\$713.56	\$806.63	\$992.78	\$1,116.87
Lighting (Average Per Fixture)	\$10.78	\$0.03	\$0.05	\$0.07	\$0.09	\$0.11	\$0.13	\$0.15	\$0.19

Proposed Cumulative Monthly Increase in %

	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8
Effective Date:	11/1/2019	5/1/2020	11/1/2020	5/1/2021	11/1/2021	5/1/2022	11/1/2022	5/1/2023
Rate Class								
Residential (RS)	0.2%	0.4%	0.7%	0.8%	1.2%	1.2%	1.7%	1.8%
Residential Time of Day (RT/RGT)	0.2%	0.5%	0.5%	0.9%	0.9%	1.4%	1.2%	1.8%
General Service – Secondary (GS)	0.2%	0.4%	0.7%	0.9%	1.2%	1.3%	1.7%	1.9%
General Service – Secondary Time of Day (GST)	0.2%	0.4%	0.7%	0.8%	1.1%	1.2%	1.6%	1.7%
General Service – Primary (GP)	0.2%	0.4%	0.7%	0.8%	1.1%	1.1%	1.5%	1.6%
General Service – Transmission (GT)	0.1%	0.3%	0.4%	0.6%	0.8%	0.9%	1.1%	1.2%
Lighting (Average Per Fixture)	0.3%	0.5%	0.6%	0.8%	1.0%	1.2%	1.4%	1.8%

The percentage increases noted above are based on rates in effect at July 1, 2018, including applicable Basic Generation Service ("BGS") charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Program as proposed. It is anticipated that the Company will make semi-annual filings each year of the Program to request the Board's approval to implement that Program Year's revenue requests. The Board's decision in this matter regarding JCP&L Reliability Plus and its decisions on those semi-annual filings may increase or decrease the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may increase or decrease based upon the Board's decisions.

Copies of the petition and supporting documents are available for inspection at the Company's regional headquarters at 300 Madison Avenue, Morristown, New Jersey 07962; 101 Crawfords Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733; each of the Company's local business offices; and the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Box 350, Trenton, New Jersey 08625 during normal business hours 9:00 a.m. to 4:30 p.m. Monday through Friday. A copy of the filing is also available on the Company's website at: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

PLEASE TAKE NOTICE that public hearings on this matter have been scheduled at the following dates, times and places:

November 13, 2018, 1:30 p.m.
Freehold Township Municipal Building
One Municipal Plaza (Schanck Road at Stillwells Corner Road)
Freehold, New Jersey 07728

November 13, 2018, 5:30 p.m.
Morris County Administration & Records Building
Public Meeting Room, 5th Floor
10 Court Street
Morristown, New Jersey 07960

Members of the public are invited to attend and present their views. Information provided at the public hearings will become part of the record of the case and will be considered by the Board in making its decision. To encourage full participation in this opportunity for public comments, please submit any requests for needed accommodations for disabled citizens to the Office of the Secretary of the Board at (609) 777-3300 at least 48 hours prior to the scheduled hearing so that appropriate arrangements can be made.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, PO Box 350, Trenton, New Jersey 08625-0350, ATTN: Aida Camacho-Welch, regardless of whether they attend the public hearings.

JERSEY CENTRAL POWER & LIGHT COMPANY